### **Tool Specification**

# MPowerD Choke Manifold: 5000S

The MPowerD choke manifold is designed to provide primary finite control for balanced/underbalanced fluid return rates and wellhead pressure during managed pressure drilling (MPD) operations. This choke manifold has been proven for use in a wider range of MPD applications and is suitable for most land and shelf drilling operations.

## Safety

#### Isolation valves with suitable pressure rating

Safety for personnel

#### Integrated pressure relief valve (PRV)

• Safety for the operation

## Inconel nickel-chromium alloy 625 for high strength and outstanding corrosion resistance

• Lower ownership costs

## Collection unit for capturing and holding drilling fluids when servicing the choke

• Reduces environmental contamination

## **Features and Benefits**

Our easy-to-install choke manifold offers simple operation and maintenance within a small footprint, which provides a costeffective option for your MPD applications and overall ownership costs. Each of our MPowerD systems features robust designs, and the choke manifold includes these proven subcomponents:

#### HXE-G3 Choke

#### Continuous duty-cycle Siemens electric servo motor

- Yields extremely precise pressure control and quick response times
- Allows the choke to function reliably in very cold conditions, without the cost of running and maintaining hydraulic lines

#### Remote MPowerD control system allows automatic or manual control of the choke

- Automatic mode the choke will rapidly adjust trim positioning to maintain the setpoint pressure that is input at the control system
- Manual mode choke can be operated by bypassing the electric motor for inspection and service

#### Shaffer 2300 SFC Manual Gate Valves

- Through-conduit gate valves that are robust and easy to maintain
- Forged steel body and bonnet, bidirectional sealing, low operating torque, manually operated (non-rising stem)

#### MPD 30 PRV

- Continuous monitoring of the wellbore pressure to prevent overpressurization scenarios
  - Hard trip set at the highest expected pressure
  - Soft trip set dynamically by the MPD operator
- Fail-in-place design to prevent unintentional pressure fluctuations
- Bleeds off only excess pressure and will close under pressure to maintain setpoint
- Network capable system that is interfaced with the MPowerD control system for remote setpoint control

#### Integrated bypass line

- Allows cement and the casing shoe to be drilled out with no impact to the chokes while in MPD mode
- Directs pressure and fluids safely away from personnel servicing the choke while online

## **Technical Specifications**

#### **Choke Specifications**

Working pressure	5,000 psi
Flange inlet and outlet	API 41/16 in.
Service	Sour NACE MR0175
API Standards	API 6A and API 16C monogrammed
Ring groove inlay	CRA 625
Temp. class	
Choke model	HXE-G3
Choke actuator	Electric servo
Choke size	3 in.
Relief valve	MPD 30 automatic PRV
Isolation valves	Shaffer™ 2300 SFC
Performance standard	PSL-3
Dimensions (L x W x H)	
Weight	
Lifting certification	DNV 2.7-1
Area classification	Class 1, Div.1, ATEX Zone 1
Manufacturing certifications	sISO 9001-2008 and API Q1
	9th edition



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