Bit Release Sub

The NOV Bit Release Sub releases the drill bit from the end of the tubing string after a drill-out operation. This allows the use of the production tubing for the bit run, eliminating the cost of extra round trip to remove the bit. The release mechanism activates with a drop ball and is unaffected by tubing flow or pressure. The optional drill pipe float valve prevents well bore fluids from entering the tubing string

Features

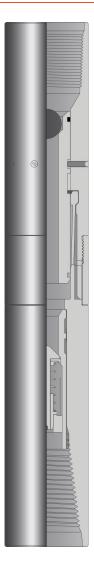
- Release feature uses tubing pressure after dropping ball
- Robust castellated design provides substantial torque rating
- Wireline entry profile on bottom of tubing string after release

Benefits

- Cannot release from flow or pressure before ball is on seat
- Bit can be dropped after wellhead flanged up
- Full tubing bore after disconnecting for maximum productivity

Applications

- Clean out using production tubing
- Emergency release for clean out operations



Technical Data

Standard Connection *		Max.	Min.	Float	Ball	Product	Shear Pressure
Tubing	Box	O.D.	I.D. ***	Valve Size	Size	Number	Per / Screw
Box Up	Down	In. (mm)	In. (mm)	**	in. (mm)	Number	psi (bars)
1.900" EU 10 RD	4 THD N-ROD	2.375	1.750	1R	.750	15-200-0190	1,000
		60,33	44,45		19,05		68,95
2.375" EU 8 RD	2.375" API REG	3.250	2.000	1R	1.250	15-200-0200	375
		82,55	50,80		31,75		25,86
2.875" EU 8 RD	2.875" API REG	3.750	2.000	1R	1.250	15-200-0250	375
		95,25	50,80		31,75		25,86
3.500" EU 8 RD	3.500" API REG	4.250	2.992	1F-2R	1.250	15-200-0350	250
		107 95	76.00		31 75		17 24

^{*}Alternate connection available.

^{***}After releasing bit



^{**}Float valve sold separately.