Inspirer, Norway

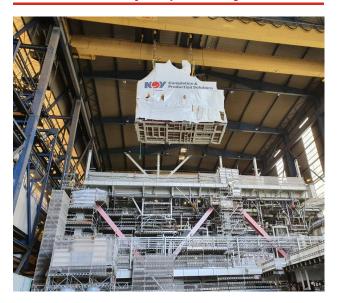


Customer/End User: Maersk Drilling/Repsol

Solution: TEG contactor (loose) + TEG regeneration skid with capacity 1 m³/h for jack-up revamping. Ready for shipment.

Delivered: 2019

Johan Sverdrup P2, Norway



Customer/End User: Aibel/Equinor

Solution: TEG contactor + TEG regeneration skid (6 m³/h) lifted on process module in Haugesund, Norway.

Delivered: 2020

Johan Sverdrup P1, Norway



Customer/End User: Aker Solutions/Equinor

Solution: TEG contactor + TEG regeneration Skid 6 m³/h.

Digital link to operation established in 2021.

Delivered: 2017

Johan Castberg, Norway



Customer/End User: Aker Solutions/Equinor

Solution: TEG contactor with integrated scrubber having demisting cyclone deck + TEG regeneration skid 6 m³/h.

Qusahwira, UAE



Customer/End User: Petrofac/ADCO

Solution: TEG contactor + TEG regeneration Skid 10 m³/h.

Installed on site and ready for commissioning.

Delivered: 2021

Midia, Romania



Customer/End User: GSP Offshore/BlackSea Solution: TEG contactor + TEG regeneration skid 3 m³/h. Assembly completed on site, ready for commissioning.

Delivered: 2021

Menzel Lejmat Nord (MLN), Algeria



Customer/End User: Bonatti/Pertamina

Solution: Inlet filter + TEG contactor + TEG regeneration

skid 6 m³/h. In operation since 2019.

Delivered: 2018

BU HASA, UAE



Customer/End User: TR/ADNOC

Solution: TEG regeneration skid 15 m³/h. Installed on site and ready for commissioning. Plan for commissioning in 2022.

CAFC, Algeria



Customer/End User: DAEWOO/Sonatrach

Solution: TEG gas dehydration (gas flowrate of 135 MMSCFD) + Regeneration of 4 m³/h glycol. In operation since 2016.

Delivered: 2016

Helang FPSO, Malaysia



Customer/End User: Yinson

Solution: TEG contactor skid M04 with capacity of 180 MMSCFD operating at 126 barg. Loaded out from Profab, Batam for sea transport by NOV Global Chartering to

docked FPSO. In operation since 2019

Delivered: 2019

NASRII, UAE



Customer/End User: HHI/ADMA OPCO

Solution: Offshore TEG Dehydration and Regeneration. Capacity of 118 MMSCFD of gas and 9.5 m³/h of TEG. In operation since 2014.

Designed for lethal service with 10000 ppmv of H₂S.

Delivered: 2014

Helang FPSO, Malaysia



Customer/End User: Yinson

Solution: Combined TEG regeneration system of 4m³/h + Flash Gas Compressor skid. In operation since 2019.

Baronia, Malaysia



Customer/End User: HHI/Petronas

Solution: TEG Contactor + TEG Regeneration including expansion tank for cooling media system.

Delivered: 2015

Bergading, Malaysia



Customer/End User: HHI/Hess

Solution: Offshore MEG regeneration system for reconcentration by atmospheric distillation of MEG recovered from Low Temperature Separator. In operation since 2016. Glycol regeneration flowrate of 17 m³/h.

Delivered: 2016

Egina FPSO, Nigeria



Customer/End User: SHI/Total

Solution: Glycol dehydration and regeneration skids: Capacity 180 MMSCFD of wet gas; process 5.5 m³/h of TEG

to a purity of 99.88%. Delivered: 2016

Moho Nord, Congo



Customer/End User: HHI/Total

Solution: TEG regeneration system for production facility with capacity of 2.9 MMSCMD. Operating gas pressure is 80 bara. TEG flowrate is 2.5 m³/h. Reboiler duty is 200 kW.

Wheatstone, Australia



Customer/End User: DSME/Chevron

Solution: TEG regeneration packages (2) designed for an operating pressure of 20 kPag, glycol flow rate of 19000

kg/h, and with reboiler duty of 1700 kW.